



PUC Distribution Inc.
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Sault Ste. Marie, Ontario P6A 6P2

October 13, 2020

Delivered by RESS

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON, M4P 1E4

Dear Ms. Walli,

**Re: PUC Distribution Inc. – Application for 2021 Electricity Distribution Rates
EB-2020-0051**

PUC Distribution (“PUC”) is pleased to submit to the Ontario Energy Board its 2021 electricity distribution rate application in accordance with the Board’s Directive and Guidance for 2021 Incentive Rate-setting Mechanism Distribution Rate Applications guide as issued May 14, 2020 under the 4th Generation Incentive Rate-setting plan under the Price Cap IR method.

By way of this application, PUC is seeking approval for distribution rates effective May 1, 2021. An electronic copy of the application has been submitted through RESS.

The primary contact for this Application and ICM Rate Application is Mark Faight, Director, Finance. The applicant’s legal counsel is John Vellone, Partner, Borden Ladner Gervais LLP, phone 416-367-6730 and email jvellone@blg.com. PUC Distribution’s confirmed email address is www.smpuc.com.

If additional information is required please contact me using the information provided below.

Sincerely,

A handwritten signature in black ink that reads 'Mark Faight' with a stylized flourish at the end.

K. Mark Faight, CPA, CMA
Director, Finance
PUC Distribution Inc.
Email: regulatory@smpuc.com
Phone: 705-759-0105



PUC Distribution Inc.

MANAGER'S SUMMARY

2021 Incentive Rate-Setting Mechanism

Distribution Rate Application

EB-2020-0051

For Rates Effective May 1, 2021

Filed: October 13, 2020

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APPLICATION

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15,
(Schedule B):

AND IN THE MATTER OF an application by PUC Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2021.

Title of Proceeding: An application by PUC Distribution Inc. for an Order or Orders approving or fixing just and reasonable distribution rates and other charges, effective May 1, 2021.

CONTACT INFORMATION

APPLICANT'S NAME: PUC Distribution Inc.

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MANAGER'S SUMMARY

1. Introduction

PUC Distribution Inc. ("PUC") hereby applies to the Ontario Energy Board (the "OEB") for approval of its proposed distribution rates and other charges, effective May 1, 2021. PUC has prepared the 2021 4th Generation Incentive Rate-Setting Mechanism application consistent with Chapter 3 of the filing requirements for electricity distribution rate applications as revised by the OEB on May 14, 2020.

This Application will affect all ratepayers in PUC's service territory. PUC requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2021, PUC requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until such time as the 2021 rates are approved. In the event that the effective date does not coincide with the Board's decided implementation date for 2021 Distribution Rates and Charges, PUC requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The OEB requires a certification by the Chief Executive Officer (CEO), or Chief Financial Officer (CFO), or equivalent. The Application must include a certification that the distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed, consistent with the certification requirements in Chapter 1 of the filing requirements. This Certification has been included as Appendix "A".

PUC has used the most current version of the OEB's 2021 IRM Rate Generator Model and Global Adjustment Analysis Workform in the preparation of this filing and confirms the accuracy of the billing determinants and Trial Balance data for the prepopulated Models. A copy of PUC's current 2020 Tariff of Rates and Charges, for rates effective May 1, 2020 and implemented November 1, 2020, is included as Appendix "B". The proposed 2021 Tariff of Rates and Charges is included as Appendix "C".

The completed 2021 IRM Rate Generator Model, in PDF format, is included as Appendix "D". PUC understands that OEB Staff will update the Model for adjusted Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board. PUC is applying for Group 1 – Deferral and Variance Account disposition, including final disposition of USofA accounts 1588 and 1589. PUC has completed the 2021 GA Analysis Workform as required in the Filing Requirements and included it as Appendix "E". The 2021 IRM Checklist is provided as Appendix "F".

Specifically, PUC’s Application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 1.7% applied to existing distribution rates determined by the OEB’s calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 2.0%, reduced by the Productivity Factor of 0%, and further reduced by PUC’s Stretch Factor Value of 0.3% for Group III utilities;
- Continuation of the Rate Rider for Embedded Generation Adjustment as approved in the 2018 COS Application [EB-2017-0071];
- Continuation of the Rate Rider for Forgone Revenue for the deferred implementation of PUC’s May 1, 2020 rates;
- Disposition of Group 1 Deferral/Variance Accounts for the year 2017 (final), 2018 and 2019;
- Adjustment to the Retail Transmission Service Rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (revision 4.0 June 28, 2012);
- Continuation of the Wholesale Market Service Rate, Capacity Based Recovery (CBR) Class B, Rural Rate Protection Charge, the Standard Supply Service Charge, Specific Service Charges, MicroFIT Service Charge, Retail Service Charges, the Smart Metering Entity Charge and Loss Factors as approved in PUC’s 2018 COS Application (EB-2017-0071);

Figure 1 below summarizes PUC’s 2021 proposed distribution rates, as compared to current approved rates.

Figure 1 – 2021 Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$32.13	0.0000	1.70%	\$32.68	0.0000
General Service Less than 50 kW	\$21.27	0.0255	1.70%	\$21.63	0.0259
General Service 50 to 4,999 kW	\$117.45	6.9056	1.70%	\$119.45	7.0230
Unmetered Scattered Load	\$13.02	0.0393	1.70%	\$13.24	0.0400
Sentinel Lighting	\$3.65	34.0175	1.70%	\$3.71	34.5958
Street Lighting	\$1.40	9.1619	1.70%	\$1.42	9.3177
MicroFIT	\$4.55	-	-	\$4.55	-

2. Annual Adjustment Mechanism

The annual adjustment mechanism is defined as the annual percentage change in the inflation factor less an X-Factor (i.e. productivity factor and stretch factor). As part of the supplemental report on the RRFE (Renewed Regulatory Framework for Electricity Distributors) the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for 2021 rate setting. The Rate Generator Model initially includes rate-setting parameters from the preceding year as a placeholder.

PUC has populated the IRM Rate Generator Model using the inflation factor of 2.00%, productivity factor of 0.00% and a stretch factor of 0.30% (representing the third cohort) for a total price index adjustment of 1.70%. PUC understands the Board will update PUC's Rate Generator Model with the final parameters as established.

3. Revenue-to-Cost Ratio Adjustment

PUC is not proposing to adjust the revenue-to-cost ratios and therefore has not completed the 2021 IRM Revenue to Cost Ratio Adjustment Model.

4. Rate Design for Residential Electricity Customers

PUC transitioned to a 100% fixed monthly distribution charge for Residential customers in its 2020 IRM Rate Application.

5. Retail Transmission Service Rates

PUC is applying for an increase in the network service rates in accordance with the OEB guidelines Electricity Distribution Retail Transmission Service Rates ("RTSR"), Revision 4.0 (G-2008-0001) issued June 28, 2012. The increase is calculated using the 2021 IRM Rate Generator Model issued by the OEB that applies historical wholesale and retail consumption to current and future wholesale and retail rates.

Consistent with prior years, PUC's customers are not subject to the retail connection transmission service rates because PUC receives power at 115kV and owns the transformer equipment to step down to distribution levels.

PUC understands that the Board will adjust the RTSRs in each distributor's rate application model once the approved Uniform Transmission Rates are determined. The most recent billing determinants, reported in the 2019 year-end RRR filings under 2.1.5 Performance Based Regulation, were used for the calculation of the forecasted RTRS rates.

A summary of the current and proposed Retail Transmission Rates is shown in Figure 3 below:

Figure 3 – Forecasted 2021 RTSR – Network Rates

	Current RTSR - Network (\$)	Proposed RTSR - Network (\$)
Residential (kWh)	0.0064	0.0064
General Service <50 kW (kWh)	0.0060	0.0060
General Service > 50kW (kW)	2.4136	2.4114
General Service >50 kW Interval Metered (KW)	3.0355	3.0328
USL (kWh)	0.0060	0.0060
Sentinel Lighting (kW)	1.8295	1.8279
Street Lighting (kW)	1.8205	1.8189

6. Proposed Group 1 Deferral and Variance Account Disposition

The Board issued its Report on Electricity Distributor’s Deferral and Variance Account Review Initiative (“EDDVAR Report”) on July 31, 2009 (EB-2008-0046). The EDDVAR Report directs electricity distributors to review and dispose Group 1 deferral and variance audited account balances, which do not require a prudence review, in an IRM Rate Application if the pre-set disposition threshold is exceeded. The Board established a disposition threshold at \$0.001/kWh.

PUC has completed the Deferral and Variance Accounts schedule, Tab “3. Continuity Schedule”, in the 2021 IRM Rate Generator Model and has reconciled December 31, 2019 audited balances with the June 1, 2020 RRR Filing. PUC confirms the accuracy of the billing determinants included in Tab “4. Billing Det. for Def-Var” as those found in PUC’s most recently reported RRR filing, E2.1.5.4 – Demand and Revenue.

For the 2017 period, PUC did not claim disposition of accounts 1588 and 1589 in its 2019 IRM Rate Application [EB-2018-0219]. In addition, for the 2018 period, PUC did not exceed the threshold test of \$0.001 per kWh and did not apply for disposition for Group 1 accounts in its 2020 IRM Rate Application [2019-0170]. As a result, PUC’s continuity schedule includes 2017 (accounts 1588, 1589), 2018 and 2019 deferral and variance accounts (1551, 1580, 1584, 1588 and 1589).

Figure 4 provides the detailed reconciliation of the Deferral and Variance accounts with PUC’s RRR filing as at December 31, 2019:

Figure 4 – Reconciliation of Deferral and Variance Account Balances

Explanation of Variances between 2.1.7 RRR Filing and DVA Workform PUC Distribution Inc. Balances as at December 31, 2019						
Account Description	USoA #	Total Principal (Dec 31, 2019)	Total Interest (Dec 31, 2019)	Total Principle & Interest	2.1.7 RRR Balances (Dec, 31, 2019)	Variance
Smart Metering Entity Charge Variance Account	1551	(\$24,621)	\$799	(\$23,822)	(\$23,822)	(\$0)
RSVA - Wholesale Market Service Charge	1580	(\$302,958)	(\$45,974)	(\$348,932)	(\$405,735)	\$56,803 A
Variance WMS - Class B	1580	(\$56,255)	(\$549)	(\$56,804)	\$0	\$0
RSVA - Retail Transmission Network Charge	1584	\$157,068	(\$6,159)	\$150,909	\$150,909	\$0
RSVA - Power (excluding Global Adjustment)	1588	\$2,114,616	\$19,896	\$2,134,512	(\$533,853)	\$2,668,365 B
RSVA - Global Adjustment	1589	\$466,804	\$76,547	\$543,351	\$3,287,720	(\$2,744,369) C
Disposition and Recovery/Refund of Regulatory Balances (2016)	1595	\$0	\$189	\$189	\$189	\$0 E
Disposition and Recovery/Refund of Regulatory Balances (2018)	1595	(\$583,000)	(\$32,584)	(\$615,584)	(\$615,584)	\$0 F
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(\$667,983)	\$124,175	(\$543,808)	(\$543,808)	\$0 G
Total - Group 1 Accounts		\$1,103,671	\$136,340	\$1,240,011	\$1,316,016	(\$76,004)
LRAM Variance Account	1568	\$0	\$0	\$0	\$307,609	(\$307,609) D
		\$1,103,671	\$136,340	\$1,240,011	\$1,623,625	(\$383,613)
Variance explanations:						Differences
A	1580	Balance in 2.1.7 filing includes CBR Class B balance which is reported separately in DVA Workform.				(\$56,803)
B	1588	Class A consumption included in GA Non-RPP Class B variance				2017 \$395,935
		Class A consumption included in GA Non-RPP Class B variance				2018 \$875,095
		Class A consumption included in GA Non-RPP Class B variance				2019 \$1,412,851
		Interest recalculated				Interest (\$15,516)
						<u>\$2,668,365</u>
C	1589	Class A consumption included in GA Non-RPP Class B variance				2017 (\$395,935)
		Class A consumption included in GA Non-RPP Class B variance				2018 (\$875,095)
		Class A consumption included in GA Non-RPP Class B variance				2019 (\$1,412,851)
		Interest recalculated				Interest (\$60,488)
						<u>(\$2,744,369)</u>
D	1568	LRAM not requested for disposition				\$307,609
E	1595 (2016) balance relates to rate riders approved in 2019 IRM which expired April 30, 2020. Therefore, this balance is immaterial and will be requested for disposition in next IRM.					
F	1595 (2018) not eligible for disposition until 2021.					
G	1595 (2019) not eligible for disposition until 2022.					

PUC confirms that all year end balances agree, except as explained below, in total with both its annual filings required under the RRRs and with PUC annual audited financial statements for 2019. No adjustments to previously approved balances on a final basis have been made.

The variance in cell “BW23” is a result of reclassifying the costs for Capacity Based Recovery (“CBR”). As of the 2018 RRR filing, these costs were included in Account 1580, however, the costs have now been segregated in the appropriate sub-accounts for Class A and Class B in the Model. Combining these two segregated accounts eliminates the variance.

The variances in cell “BW28” – RSVA Power and “BW29” – RSVA – Global Adjustment are a result of reallocating Class A customers as provided in the reconciliation of the accounts 1588 and 1589.

As part of PUC’s confirmation of the accounting guidance provided in the OEB’s letter dated February 21, 2019, “Accounting guidance related to Accounts 1588 and 1589” PUC’s review determined that Class A customers were included in the accounting for 1589 variance. These corrections have been made in the Tab 3. Continuity Schedule of the 2021 IRM Rate Generator Model and are shown in Appendix “E” – 2021 GA Analysis Workform. The principal amounts have been reallocated between 1588 and 1589 and the remaining variance is due to recalculated interest amounts as a result of these reallocations.

The balance in Account 1568 Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) reported under 2.1.7 RRR as of December 31, 2019 was not populated in the Continuity Schedule and is not proposed for recovery with this Rate Application. With the continued collection of LRAMVA rate riders until April 30, 2020, the amount for disposition is immaterial and will be claimed on a future IRM or Cost of Service application.

1595 Analysis Workform

There is an immaterial balance in sub-account 1595 (2016) of \$189 and 1595 (2018) and (2019) residual balances are not yet eligible as two full years have not yet passed. Therefore, PUC will defer disposition of 1595 (2016) until such time as the remaining balances are claimed. Accordingly, the disposition in the 1595 Workform has not been filed as no accounts are being disposed.

Threshold Test

For the 2019 period, the total claim in the Group 1 accounts total \$2,426,588 (including Account 1589 – Global Adjustment) which leads to a threshold value test of \$0.0038. This exceeds the materiality threshold of +/- \$0.001/kWh as defined in the Filing Requirements. The balance is driven primarily by the of the RSVA – Power variance from 2017, 2018 and 2019.

Total Claim (including Account 1568)	\$2,426,588
Total Claim for Threshold Test (All Group 1 Account)	\$2,426,588
Threshold Test (Total Claim per kWh)	\$0.0038

Figure 5 provides the amounts proposed for the disposition of Group 1 accounts.

Figure 5 – Proposed Disposition of Deferral and Variance Accounts

Group 1 Accounts	USoA #	Principal	Projected Interest	Total Claim for Disposition
Smart Metering Entity Charge Variance Account	1551	(\$24,621)	\$513	(\$24,109)
RSVA - Wholesale Market Service Charge	1580	(\$359,212)	(\$50,698)	(\$409,910)
RSVA - Retail Transmission Network Charge	1584	\$157,068	(\$4,333)	\$152,735
RSVA - Power (excluding Global Adjustment)	1588	\$2,114,616	\$44,479	\$2,159,095
RSVA - Global Adjustment	1589	\$466,804	\$81,974	\$548,777
Total - Group 1 Accounts		\$2,354,654	\$71,935	\$2,426,588

PUC has used the same allocation methodology as used in previous proceedings to assign Group 1 balances to its rate classes. In consideration of the recommendation outlined in the Filing Requirements along with assessing bill impacts, PUC has proposed a one-year disposition period. Rate rider calculations can be found in the electronic copy of the 2021 IRM Rate Generator Model that has been submitted with this Application. A print version of the Model has been provided in Appendix “D” to this Application.

7. Global Adjustment (“GA”)

Distributors must provide a description of their settlement process with the IESO, in accordance with Chapter 3 of the Board’s Filing Requirements for Electricity Distribution Rate Applications. Distributors must specify the GA rate used when billing customers for each rate class, itemize the process for providing consumption estimates to the IESO, and describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known.

Starting with 2018 rate applications, distributors are also required to complete the GA Analysis Workform which validates the principal balance by recalculating the GA variance based on the monthly non-RPP consumption and corresponding GA revenues and costs.

GA Analysis Workform

Distributors must complete the GA Analysis Workform to determine whether the annual balance in Account 1589 is reasonable. The Workform compares the General Ledger principal balance to an expected principal balance based on monthly GA volumes, revenues, and costs. Distributors may provide reconciling items to explain and reduce the discrepancy between the actual and expected balance. Any unexplained discrepancies should be calculated separately for each

calendar year and any unexplained discrepancy for each year greater than +/- 1% of total annual IESO GA charges will be considered material.

PUC has completed the GA Analysis Workform as provided in Appendix "E". A full historical review was conducted for accounts 1588 and 1589 accounts. It was determined that PUC had included the Class A participant consumption in the calculation of the Non-RPP GA cost which affected the variance allocation between 1588 and 1589. These allocations have now been corrected and included as Principal adjustments in Tab 3 – Continuity Schedule of the IRM Rate Generator Model.

8. Settlement Process Overview

On February 21, 2019, the OEB released a letter entitled Accounting guidance related to Accounts 1588 and 1589. The direction provided by the OEB staff was a change in practice but not overall theory to PUC's current settlement process. PUC has worked diligently to finalize its internal processes to be compliant with OEB direction and the balances reported for this Rate Application.

The following provides a description of PUC's settlement process and GA processes for RPP and Non-RPP amounts.

IESO Settlement Process

- i. For GA, PUC uses the 1st Estimate for billing customers in all rate classes, except its Class A customers. PUC's Class A customers are billed using their individually calculated GA rate.
- ii. IESO monthly settlement is submitted by the 4th business day after the calendar month end.
- iii. Consumption actuals – PUC uses actual meter readings from meter data repository system. Conventional Meters are used for billing Tiered pricing customers and Smart Meters used for billing customers Time of Use ("TOU") pricing. Data is extracted monthly and customer consumption is segregated between RPP and non-RPP consumption using billing codes.
- iv. IESO settlement of RPP – From the extracted data, actual RPP kWh and revenues are split between RPP categories (TOU on/off/mid or Tier 1, Tier 2). PUC's billing system also tracks what revenue would have been for each RPP customer bill based on weighted average pricing. In addition, kWh's are tracked by calendar month so the effective GA rates can be determined. For RPP settlement purposes, revenue associated with RPP pricing is compared to tracked revenue that would have been billed using weighted average pricing and effective final GA rate and the difference is submitted to the IESO for settlement.
- v. Embedded Generation – the settlement with IESO relating to embedded generation (RESOP, FIT, microFIT) is done based on contract price versus market price monthly.

Non-RPP Class A Customers

Class A Customers pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e. peak demand factor) over a year-long period. PUC settles GA costs with Class A customers based on actual GA prices, and therefore cannot allocate GA variance balances to these customers for the period that customers were designated Class A.

In accordance with the Chapter 3 Filing Requirements last updated July 12, 2018, distributors who serve Class A customers must allocate the recovery of the GA variance balance based on their settlement process with the IESO for any residual GA variance balances that accrued for Class A transition customers (i.e. customers who transitioned from Class B to A or Class A to B during the period).

PUC has served five (5) Class A participants from July 1, 2017 to December 31, 2019. The breakdown of their consumption has been provided in “Tab. 6. Class A Consumption Data” of the IRM Rate Generator Model. The data provides the number of customers that transitioned each year in the table.

Commodity Accounts 1588 and 1589

Account 1588 – RSVA Power is used to record net differences between power sales billed and accrued (i.e. unbilled revenue) to RPP and non-RPP customers, and power costs accrued and paid to the IESO, host distributor and/or embedded generators.

Account 1589 – RSVA GA is used to record net differences between GA billed and accrued (i.e. unbilled revenue) to Class B non-RPP customers, and GA costs accrued and paid to the IESO, and/or host distributor relating to Class B non-RPP customers.

Revenue and cost amounts are recorded in distributors’ power and GA commodity pass-through revenue and cost of power accounts. Billed amounts are tracked in accounts 4006-4055 depending on customer classifications. IESO charges are tracked in account 4505, with non-RPP Class B customers tracked in 4707.

PUC uses the IESO reconciliation and consumption data as the basis for its monthly accounting accrual journal entries and subsequently reverses these accruals and records the actual IESO invoice when received. PUC settles with the IESO on a billed basis; therefore, accruals are required for unbilled consumption. Entries are recorded monthly using consumption data and estimates based on historical data. The initial RPP settlement and unbilled energy estimates are updated once the final consumption and GA rates becomes available. The general ledger is updated with the final amounts and the results of the true-up process. At year end all final consumption, billing and costs are reviewed and any final true-up entries are recorded. Unbilled and actual cost of power are true-up to actual.

The balance in the RSVA-Power account 1588 is due to differences between the GA 2nd Estimate rate, used to settle with the IESO, and the GA actual rate invoiced by the IESO. In addition, the 1588 balance reflects settlement variances between the energy rates billed to customers and the energy rates invoiced by IESO.

The balance in the RSVA-GA account 1589 is due to differences between the GA revenue amounts billed to Non-RPP consumers and the calculated GA expense for Non-RPP consumers.

PUC confirms that it uses accrual accounting in its GA settlement processes and has implemented the Board's new Account 1588 & 1589 accounting guidance, including a review of historical balances (2017-2019). During the implementation process, PUC reviewed its historical balances and identified process changes regarding the IESO billed charge type (CT 148 GA) cost allocation between RPP and Non-RPP consumption. PUC implemented a process to acquire more accurate billing information to assist in the determination of RPP and Non-RPP portion of the GA cost and the reconciliation of the commodity account balances. As noted above, PUC requires some adjustments for accounting for Class A customers in Account 1588 and 1589. These have been reflected in the Continuity Schedule in PUC's IRM Rate Generator Model. These adjustments will be posted in the 2020 general ledger. PUC's processes now align with the Board's proposed methodology.

9. Wholesale Market Participants

PUC does not have any Wholesale Market Participant customers.

10. LRAM Variance Account (LRAMVA)

In accordance with the Board's Guidelines for Electricity Distributors CDM, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service Rate Applications. Distributors may apply for the disposition of the LRAMVA balance in IRM Rate Applications if the balance is deemed significant by the applicant. All requests for disposition of the LRAMVA must be made together with carrying charges.

PUC proposes no disposition of Account 1568 LRAMVA balance with this Rate Application.

11. Tax Changes

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors [EB-207-0673]*, the OEB determined a 50/50 sharing of the impact of currently known legislation tax changes as applied to the tax level reflected in the Board-approved base rates for distributors is appropriate. The tax allocation will be allocated to

customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

PUC has completed the OEB's 2021 IRM Rate Generator Model (Tab "8. STS-Tax Change" and Tab "9. Shared Tax-Rate Rider") and calculated annual tax changes allocated to customer rate classes based on the 2018 Board Approved billing determinants and distribution rates (2018 COS file number EB-2017-0071). As there is no tax change from the 2018 year of the cost of service, the Incremental Tax Savings is \$nil.

12. Z-Factor Claims/ Incremental Capital Module (ICM)

PUC is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

13. Treatment of Costs for "eligible investments"

PUC submitted its 5-year Distribution System Plan ("DSP") with its 2018 Cost of Service Rate Application. As referenced within Section 2.3.9 of the DSP, PUC's distribution system is capable of accommodating REG and no capital investments are needed for capacity upgrades to facilitate the connection of renewable energy generation plant at this time. Therefore, no requirement to establish deferral accounts for these types of costs or recovery of costs is requested or required.

14. Conservation and Demand Management Costs for Distributors

PUC's CDM programs are funded through the IESO and therefore confirms that no CDM costs are included in distribution rates.

15. Off-Ramps

An off ramp is based on a pre-defined set of conditions under which a plan based on any of the three rate-setting methods would be terminated or modified before its normal end-of-term date due to excessive over or under earnings. In this Rate Application, PUC is not applying for an off-ramp.

16. Proposed Distribution Rates and Bill Impacts

PUC’s 2021 Proposed Tariff of Rates and Charges can be found in Appendix “C”. Figure 6 below summarizes the monthly bill impacts by customer class.

Figure 6 – Bill Impact Summary

Class	Avg Monthly Volume		RPP/Non-RPP	Total Current Bill	Total Proposed Bill	Total Bill Impact (\$)	Total Bill Impact (%)
	kWh	kW					
Residential	750	0	RPP	\$115.10	\$115.00	(\$0.10)	(0.09%)
General Service Less than 50 kW	2,000	0	RPP	\$294.12	\$293.60	(\$0.52)	(0.18%)
General Service 50 to 4,999 kW	57,220	145	Non-RPP	\$11,184.37	\$12,104.59	\$920.22	8.23%
Unmetered Scattered Load	3,600	0	Non-RPP	\$880.94	\$800.37	(\$0.56)	(0.07%)
Sentinel Lighting	50	1	Non-RPP	\$53.73	\$53.99	\$0.25	0.47%
Street Lighting	199,852	585	Non-RPP	\$59,549.42	\$62,981.41	\$3,432.00	5.76%

17. Conclusion

In summary, total bill impacts are well below the rate mitigation threshold and PUC considers the proposed distribution rates and applicable disposition to be both reasonable and prudent.

APPENDIX A

Certificate of Evidence



CERTIFICATION OF EVIDENCE

As Vice President, Finance & Corporate Support of PUC Distribution Inc., I certify that to the best of my knowledge:

- a) the evidence filed in PUC's 2021 IRM application is accurate, complete and consistent with the requirements from Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on May 14, 2020.
- b) the accuracy of the billing determinants for pre-populated models; and
- c) that robust processes and internal controls are in place for the preparation, verification and oversight of variance account balances.

Respectfully submitted,

Kelly McLellan

A handwritten signature in black ink, appearing to read 'K. McLellan', written over a horizontal line.

Vice President, Finance & Corporate Support

Dated at Sault Ste. Marie, Ontario, this 13th of October,

2020

APPENDIX B

2020 Current Tariff of Rates and Charges

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0170

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.13
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	1.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0170

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.27
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.14
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.26
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0255
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)**

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approved schedules of Rates, Charges and Loss Factors**

EB-2019-0170

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	117.45
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.80
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	1.41
Distribution Volumetric Rate	\$/kW	6.9056
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0427
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0832
Retail Transmission Rate - Network Service Rate	\$/kW	2.4136
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0355

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - April 16, 2020
Updated - October 8, 2020

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2019-0170

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.02
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0393
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)**

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EB-2019-0170

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.65
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.03
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	34.0175
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.2160
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.4096
Retail Transmission Rate - Network Service Rate	\$/kW	1.8295

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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EB-2019-0170

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.01
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	9.1619
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0594
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2022	\$/kW	5.7106
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1103
Retail Transmission Rate - Network Service Rate	\$/kW	1.8205

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment - effective until	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES

Effective May 1, 2020

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EB-2019-0170

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2019-0170

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary service - install & remove - overhead - no transformer		Time & Materials
Temporary service - install & remove - underground - no transformer		Time & Materials
Temporary service - install & remove - overhead - with transformer		Time & Materials
Specific charge for access to the power poles - \$/pole/year		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	44.50
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

**Amended to Reflect the Implementation Date of November 1, 2020
(unless indicated otherwise)**

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approved schedules of Rates, Charges and Loss Factors**

EB-2019-0170

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385

APPENDIX C

2021 Proposed Tariff of Rates and Charges

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0051

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.68
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	1.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2021

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EB-2020-0051

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0051

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.15
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.26
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0259
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0051

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2021

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EB-2020-0051

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	119.45
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.80
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	1.41
Distribution Volumetric Rate	\$/kW	7.0230
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022

PUC Distribution Inc.
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Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.2553
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0423)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0427
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0832
Retail Transmission Rate - Network Service Rate	\$/kW	2.4114
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0328

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0051

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0400
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0031
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0051

Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2021

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EB-2020-0051

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.03
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	34.5958
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0314)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.0600
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.2160
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.4096
Retail Transmission Rate - Network Service Rate	\$/kW	1.8279

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0051

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2021

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EB-2020-0051

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.42
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.01
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	9.3177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.0592
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0312)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0594
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2022	\$/kW	5.7106
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1103
Retail Transmission Rate - Network Service Rate	\$/kW	1.8189

MONTHLY RATES AND CHARGES - Regulatory Component

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0051

Rate Rider for Embedded Generation Adjustment - effective until	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2021

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EB-2020-0051

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0051

Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary service - install & remove - overhead - no transformer		Time & Materials
Temporary service - install & remove - underground - no transformer		Time & Materials
Temporary service - install & remove - overhead - with transformer		Time & Materials
Specific charge for access to the power poles - \$/pole/year		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2021

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EB-2020-0051

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly Fixed Charge, per retailer	\$	41.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385

APPENDIX D

2021 IRM Rate Generator Model



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Utility Name	<input type="text" value="PUC Distribution Inc."/>
Assigned EB Number	<input type="text" value="EB-2020-0051"/>
Name of Contact and Title	<input type="text" value="Tyler Kasubeck, Regulatory Financial Analyst"/>
Phone Number	<input type="text" value="705-759-3006"/>
Email Address	<input type="text" value="regulatory@ssmpuc.com"/>
We are applying for rates effective	<input type="text" value="May 1, 2021"/>
Rate-Setting Method	<input type="text" value="Price Cap IR"/>
1. Select the last Cost of Service rebasing year.	<input type="text" value="2018"/>
2. For Accounts 1588 and 1589, please indicate the year the accounts were last disposed on a final basis.	<input type="text" value="2016"/>
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	<input type="text" value="2016"/>
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017.)	
3. For the remaining Group 1 DVAs, please indicate the year the accounts were last disposed on a final basis.	<input type="text" value="2018"/>
a) If the accounts were last approved on a final basis, select the year that the balance was last approved on a final basis.	<input type="text" value="2018"/>
b) If the accounts were last approved on an interim basis, and	
i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis.	
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)	<input type="text" value="2013"/>
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	<input type="text" value="Yes"/>
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	<input type="text" value="Yes"/>
7. Retail Transmission Service Rates: PUC Distribution Inc. is:	<input type="text" value="Transmission Connected"/>
8. Have you transitioned to fully fixed rates?	<input type="text" value="Yes"/>

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2021 Filers

Please wait as macro imports and formats your current tariff schedule

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

Amended to Reflect the Implementation Date of November 1, 2020 (unless indicated otherwise)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2019-0170

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.13
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	1.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064

2. Current Tariff Schedule



Ontario Energy Board

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MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.27
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.15
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.26
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0255
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	117.45
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.80
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	1.41
Distribution Volumetric Rate	\$/kW	6.9056
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0427
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0832
Retail Transmission Rate - Network Service Rate	\$/kW	2.4136
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0355



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MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.02
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0393
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.65
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.03
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	34.0175
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.2160
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.4096
Retail Transmission Rate - Network Service Rate	\$/kW	1.8295

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.



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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.01
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	9.1619
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0594
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2022	\$/kW	5.7106
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1103
Retail Transmission Rate - Network Service Rate	\$/kW	1.8205

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment - effective until	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary service - install & remove - overhead - no transformer		Time & Materials
Temporary service - install & remove - underground - no transformer		Time & Materials
Temporary service - install & remove - overhead - with transformer		Time & Materials
Specific charge for access to the power poles - \$/pole/year		



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Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Specific charge for access to the power poles - \$/pole/year
(with the exception of wireless attachments)

\$

44.50



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Removal of overhead lines - during regular hours	Time & Materials
Removal of overhead lines - after hours	Time & Materials
Roadway escort - after regular hours	Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly Fixed Charge, per retailer	\$	40.80
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					0					0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- 2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

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RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ² during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance Account	1551	0				0	0			0	
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0			0	
RSVA - Retail Transmission Network Charge	1584	0				0	0			0	
RSVA - Retail Transmission Connection Charge	1586	0				0	0			0	
RSVA - Power ⁴	1588	0			(614,316)	(614,316)	0		8,897	8,897	
RSVA - Global Adjustment ⁴	1589	0			73,743	73,743	0		43,356	43,356	
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0			0	
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0			0	
RSVA - Global Adjustment	1589	0	0	0	73,743	73,743	0	0	0	43,356	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(614,316)	(614,316)	0	0	0	8,897	
Total Group 1 Balance		0	0	0	(540,574)	(540,574)	0	0	0	52,253	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0					0				
Total including Account 1568		0	0	0	(540,574)	(540,574)	0	0	0	52,253	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- 2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0			63	63	0			24,852	24,852
RSVA - Wholesale Market Service Charge ⁵	1580	0			(3,344,527)	(3,344,527)	0			(65,811)	(65,811)
Variance WMS – Sub-account CBR Class A ⁵	1580	0			(5)	(5)	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	0			3,690	3,690	0			86	86
RSVA - Retail Transmission Network Charge	1584	0			(282,667)	(282,667)	0			(1,614)	(1,614)
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	(614,316)	(1,012,943)		395,935	(1,231,325)	8,897	5,774		764	15,435
RSVA - Global Adjustment ⁴	1589	73,743	468,260		(395,935)	146,068	43,356	1,192		(1,042)	43,506
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<small>Refer to the Filing Requirements for disposition eligibility.</small>	1595	0				0	0				0
RSVA - Global Adjustment	1589	73,743	468,260	0	(395,935)	146,068	43,356	1,192	0	(1,042)	43,506
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(614,316)	(1,012,943)	0	(3,227,511)	(4,854,770)	8,897	5,774	0	(41,724)	(27,053)
Total Group 1 Balance		(540,574)	(544,683)	0	(3,623,446)	(4,708,703)	52,253	6,966	0	(42,766)	16,453
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		(540,574)	(544,683)	0	(3,623,446)	(4,708,703)	52,253	6,966	0	(42,766)	16,453

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2018	Transactions Debit/ (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments ¹ during 2018	Closing Principal Balance as of Dec 31, 2018	Opening Interest Amounts as of Jan 1, 2018	Interest Jan 1 to Dec 31, 2018	OEB-Approved Disposition during 2018	Interest Adjustments ¹ during 2018	Closing Interest Amounts as of Dec 31, 2018
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	63	(18,701)	33,839		(52,477)	24,852	556	2,003		23,404
RSVA - Wholesale Market Service Charge ⁵	1580	(3,344,527)	(191,287)	(2,364,294)		(1,171,520)	(65,811)	(52,079)	(73,826)		(44,064)
Variance WMS – Sub-account CBR Class A ⁵	1580	(5)	235			230	0	2			2
Variance WMS – Sub-account CBR Class B ⁵	1580	3,690	(4,543)			(853)	86	(10)			76
RSVA - Retail Transmission Network Charge	1584	(282,667)	84,818	(98,043)		(99,806)	(1,614)	(6,318)	(645)		(7,287)
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	(1,231,325)	382,487	(614,316)	872,095	637,573	15,435	(22,278)	(1,545)	12,223	6,925
RSVA - Global Adjustment ⁴	1589	146,068	768,691	73,743	(872,095)	(31,079)	43,506	48,479	44,610	(17,118)	30,256
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	0			127,552	127,552	0			(127,550)	(127,550)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0	80		187,267	187,347	0	3,489		(126,072)	(122,583)
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	0	455,088	3,028,152		(2,573,064)	0	(16,625)	32,584		(49,209)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0				0	0				0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
RSVA - Global Adjustment	1589	146,068	768,691	73,743	(872,095)	(31,079)	43,506	48,479	44,610	(17,118)	30,256
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,854,770)	708,176	(14,662)	1,186,914	(2,945,019)	(27,053)	(93,263)	(41,429)	(241,399)	(320,286)
Total Group 1 Balance		(4,708,703)	1,476,867	59,081	314,819	(2,976,098)	16,453	(44,785)	3,181	(258,517)	(290,030)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		(4,708,703)	1,476,867	59,081	314,819	(2,976,098)	16,453	(44,785)	3,181	(258,517)	(290,030)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

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RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

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		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(52,477)	(5,921)	(33,777)		(24,621)	23,404	(221)	22,385		799
RSVA - Wholesale Market Service Charge ⁵	1580	(1,171,520)	(111,672)	(980,234)		(302,958)	(44,064)	(12,094)	(10,184)		(45,973)
Variance WMS – Sub-account CBR Class A ⁵	1580	230	(240)		10	(0)	2	(2)			(0)
Variance WMS – Sub-account CBR Class B ⁵	1580	(853)	(51,711)	3,690		(56,254)	76	(470)	155		(549)
RSVA - Retail Transmission Network Charge	1584	(99,806)	72,249	(184,625)		157,068	(7,287)	(3,288)	(4,416)		(6,159)
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	637,573	64,192		1,412,851	2,114,616	6,925	(4,742)		17,714	19,896
RSVA - Global Adjustment ⁴	1589	(31,079)	1,910,734		(1,412,851)	466,804	30,256	91,619		(45,328)	76,547
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	127,552		127,552		0	(127,550)	(2)	(127,554)	(2)	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	187,347		187,347		0	(122,583)	0	(122,771)		188
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	(2,573,064)	1,924,858	(65,206)		(583,000)	(49,209)	16,625			(32,584)
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	0	(728,409)	(60,426)		(667,983)	0	251,030	126,855		124,175
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
RSVA - Global Adjustment	1589	(31,079)	1,910,734	0	(1,412,851)	466,804	30,256	91,619	0	(45,328)	76,547
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,945,019)	1,163,346	(1,005,679)	1,412,861	636,868	(320,286)	246,837	(115,530)	17,712	59,792
Total Group 1 Balance		(2,976,098)	3,074,080	(1,005,679)	10	1,103,671	(290,030)	338,455	(115,530)	(27,616)	136,340
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		(2,976,098)	3,074,080	(1,005,679)	10	1,103,671	(290,030)	338,455	(115,530)	(27,616)	136,340

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

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Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

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RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

Ontario Energy Board
Incentive Rate-setting Mechanism Rate
Generator for 2021 Filers

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Account Descriptions	Account Number	2020				Projected Interest on Dec-31-2019 Balances				Account Disposition: Yes/No?	2.1.7 RRR ⁵ As of Dec 31, 2019	Variance RRR vs. 2019 Balance (Principal + Interest)	
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Closing Interest Balances as of Dec 31, 2019 Adjusted for Disposition during 2020	Projected Interest from Jan 1, 2020 to Dec 31, 2020 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Projected Interest from Jan 1, 2021 to Apr 30, 2021 on Dec 31, 2019 balance adjusted for disposition during 2020 ²	Total Interest	Total Claim				
Group 1 Accounts													
LV Variance Account	1550			0	0			0	0			0	0
Smart Metering Entity Charge Variance Account	1551			(24,621)	799	(239)	(47)	513	(24,109)			(23,822)	0
RSVA - Wholesale Market Service Charge ⁵	1580			(302,958)	(45,973)	(2,946)	(576)	(49,495)	(352,453)			(405,735)	(56,803)
Variance WMS – Sub-account CBR Class A ⁵	1580			(0)	(0)	(0)	(0)	(0)	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			(56,254)	(549)	(547)	(107)	(1,203)	(57,457)			(56,803)	(0)
RSVA - Retail Transmission Network Charge	1584			157,068	(6,159)	1,527	298	(4,333)	152,735			150,909	(0)
RSVA - Retail Transmission Connection Charge	1586			0	0	0	0	0	0			0	0
RSVA - Power ⁴	1588			2,114,616	19,896	20,565	4,018	44,479	2,159,095			(533,853)	(2,668,365)
RSVA - Global Adjustment ⁴	1589			466,804	76,547	4,540	887	81,974	548,777			3,287,720	2,744,369
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			0	0	0	0	0	0	No		0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0	0	0	0	0	No		0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	188	0	0	188	0	No		189	1
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0	0	0	0	0	No		0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			(583,000)	(32,584)	(5,670)	(1,108)	(39,361)	0	No		(615,584)	0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			(667,983)	124,175	(6,496)	(1,269)	116,410	0	No		(543,808)	(0)
RSVA - Global Adjustment	1589	0	0	466,804	76,547	4,540	887	81,974	548,777			3,287,720	2,744,369
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	636,868	59,792	6,194	1,210	67,196	1,877,811			(1,971,704)	(2,668,364)
Total Group 1 Balance		0	0	1,103,671	136,340	10,733	2,097	149,170	2,426,588			1,316,016	76,005
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0	0			307,609	307,609
Total including Account 1568		0	0	1,103,671	136,340	10,733	2,097	149,170	2,426,588			1,623,625	383,614

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580.Variance WMS – Sub-account CBR Class B.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	296,035,266	0	6,735,338	0	0	0	296,035,266	0		29,897
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	91,718,380	0	14,059,517	0	0	0	91,718,380	0		3,388
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	240,708,316	594,560	201,909,859	479,497	0	0	240,708,316	594,560		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	866,480	0	0	0	0	0	866,480	0		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	206,826	605	0	0	0	0	206,826	605		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,410,546	7,056	2,281,929	6,679	0	0	2,410,546	7,056		
Total		631,945,814	602,221	224,986,643	486,176	0	0	631,945,814	602,221	0	33,285

Threshold Test

Total Claim (including Account 1568)

\$2,426,588

Total Claim for Threshold Test (All Group 1 Accounts)

\$2,426,588

Threshold Test (Total claim per kWh)²

\$0.0038

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			
				1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	46.8%	89.8%	46.8%	0	(21,655)	(165,107)	71,549	0	1,011,429	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.5%	10.2%	14.5%	0	(2,454)	(51,154)	22,167	0	313,363	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	38.1%	0.0%	38.1%	0	0	(134,250)	58,177	0	822,400	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(483)	209	0	2,960	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(115)	50	0	707	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(1,344)	583	0	8,236	0
Total	100.0%	100.0%	100.0%	0	(24,109)	(352,453)	152,735	0	2,159,095	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

1a The year Account 1589 GA was last disposed

1b The year Account 1580 CBR Class B was last disposed

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2016, the period the GA variance accumulated would be 2017 to 2019.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2019		2018		2017	
			January to June	July to December	January to June	July to December	January to June	July to December
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	3,959,001	3,701,015	3,922,992	4,027,485	3,829,867	4,029,137
		kW	7,556	7,278	7,512	7,904	7,525	7,757
		Class A/B	A	A	A	A	B	A
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	2,182,349	2,211,297	1,993,087	2,180,244	8,723,213	9,812,692
		kW	6,175	5,977	6,144	6,027	15,643	16,780
		Class A/B	A	A	A	A	B	A
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,691,194	9,904,425	8,935,880	9,882,447		
		kW	15,424	16,591	15,731	16,573		
		Class A/B	A	A	B	A		
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	601,128	507,671	755,230	812,934		
		kW	11,187	72,102	12,044	11,466		
		Class A/B	A	A	B	A		
Customer 5	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	874,767	3,327,896				
		kW	11,187	72,102				
		Class A/B	B	A				

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year (including transition customers identified in table 3a above if they were a full year Class A customer for a particular year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	2019	2018	2017

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2019 Consumption excluding WMP kWh	Total Metered 2019 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	6,735,338	0	0	6,735,338	3.1%	\$14,778	\$0.0022	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,059,517	0	0	14,059,517	6.4%	\$30,848	\$0.0022	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	201,909,859	0	4,202,663	197,707,196	89.5%	\$433,783	\$0.0022	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,281,929	0	0	2,281,929	1.0%	\$5,007	\$0.0022	kWh
Total		224,986,643	0	4,202,663	220,783,980	100.0%	\$484,416		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the GA balance to transition customers (i.e. Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2016

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019	2018	2017
Non-RPP Consumption Less WMP Consumption	A	224,986,643	224,986,643		
Less Class A Consumption for Partial Year Class A Customers	B	27,865,106	3,327,896	10,695,381	13,841,829
Less Consumption for Full Year Class A Customers	C	-	-	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	197,121,537	221,658,747	10,695,381	13,841,829
All Class B Consumption for Transition Customers	E	23,118,956	874,767	9,691,110	12,553,079
Transition Customers' Portion of Total Consumption	F = E/D	11.73%			

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 548,777
Transition Customers Portion of GA Balance	H=F*G	\$ 64,362
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 484,415

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	5							
Customer	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2019	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2018	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2017	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments	
Customer 1	3,829,867	0	0	3,829,867	16.57%	\$ 10,662	\$ 889	
Customer 2	8,723,213	0	0	8,723,213	37.73%	\$ 24,285	\$ 2,024	
Customer 3	8,935,880	0	8,935,880	0	38.65%	\$ 24,877	\$ 2,073	
Customer 4	755,230	0	755,230	0	3.27%	\$ 2,103	\$ 175	
Customer 5	874,767	874,767	0	0	3.78%	\$ 2,435	\$ 203	
Total	23,118,956	874,767	9,691,110	12,553,079	100.00%	\$ 64,362		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed 2018

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2019
Total Consumption Less WMP Consumption	A	631,945,814	631,945,814
Less Class A Consumption for Partial Year Class A Customers	B	3,327,896	3,327,896
Less Consumption for Full Year Class A Customers	C	-	-
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	628,617,918	628,617,918
All Class B Consumption for Transition Customers	E	874,767	874,767
Transition Customers' Portion of Total Consumption	F = E/D	0.14%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	-\$	57,457
Transition Customers Portion of CBR Class B Balance	H=F*G	-\$	80
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	-\$	57,377

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		1				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2019	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 5		874,767	874,767	100.00%	-\$ 80	-\$ 7
Total		874,767	874,767	100.00%	-\$ 80	-\$ 7

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconciliation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	296,035,266	0	296,035,266	0	896,216		0.0030		0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	91,718,380	0	91,718,380	0	281,923		0.0031		0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	240,708,316	594,560	240,708,316	594,560	746,327		1.2553		0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	866,480	0	866,480	0	2,687		0.0031		0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	206,826	605	206,826	605	641		1.0600		0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,410,546	7,056	2,410,546	7,056	7,474		1.0592		0.0000	
											1,929,585.05

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2018	2021
OEB-Approved Rate Base	\$ 99,658,054	\$ 99,658,054
OEB-Approved Regulatory Taxable Income	\$ 1,627,305	\$ 1,627,305
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 244,096
Provincial Taxes Payable		\$ 187,140
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 431,236	\$ 431,236
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 431,236	\$ 431,236
Grossed-up Income Taxes	\$ 586,715	\$ 586,715
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	29,816	288,323,799	0	24.41	0.0086	0.0000	8,733,703	2,479,585	0	11,213,287	77.9%	22.1%	0.0%	58.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,431	92,411,463	0	20.73	0.0248	0.0000	853,496	2,291,804	0	3,145,300	27.1%	72.9%	0.0%	16.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	357	244,620,698	614,743	114.46	0.0000	6.7295	490,347	0	4,136,913	4,627,260	10.6%	0.0%	89.4%	24.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	22	944,731	0	12.69	0.0383	0.0000	3,350	36,183	0	39,533	8.5%	91.5%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	354	209,800	593	3.55	0.0000	33.1502	15,080	0	19,658	34,738	43.4%	0.0%	56.6%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	8,070	2,398,221	7,030	1.37	0.0000	8.9284	132,671	0	62,767	195,437	67.9%	0.0%	32.1%	1.0%
Total		42,050	628,908,712	622,366				10,228,646	4,807,572	4,219,338	19,255,556				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	296,035,266	0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	91,718,380	0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	240,708,316	594,560	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	866,480	0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	206,826	605	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,410,546	7,056	0	0.0000
Total		631,945,814	602,221	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	296,035,266	0	1.0481	310,274,562
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	91,718,380	0	1.0481	96,130,034
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4136	152,907,058	398,556		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0355	87,801,258	196,004		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	866,480	0	1.0481	908,158
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8295	206,826	605		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8205	2,410,546	7,056		

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Uniform Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.71	\$ 3.83	\$ 3.92	\$ 3.92
Line Connection Service Rate	kW	\$ 0.94	\$ 0.96	\$ 0.97	\$ 0.97
Transformation Connection Service Rate	kW	\$ 2.25	\$ 2.30	\$ 2.33	\$ 2.33

Hydro One Sub-Transmission Rates	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.2915	\$ 3.3980	\$ 3.3980
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7877	\$ 0.8045	\$ 0.8045
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.9755	\$ 2.0194	\$ 2.0194
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.7632	\$ 2.8239	\$ 2.8239

If needed, add extra host here. (I)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2019 Jan to Jun	2019 Jul to Dec	2020	2021
Rate Description		Rate	Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	\$ -

		Historical 2019	Current 2020	Forecast 2021
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,114	\$3.71	\$ 431,176		\$0.00			\$0.00		\$ -
February	112,005	\$3.71	\$ 415,865		\$0.00			\$0.00		\$ -
March	110,322	\$3.71	\$ 409,636		\$0.00			\$0.00		\$ -
April	91,625	\$3.71	\$ 340,151		\$0.00			\$0.00		\$ -
May	84,666	\$3.71	\$ 314,289		\$0.00			\$0.00		\$ -
June	74,564	\$3.80	\$ 283,480		\$0.00			\$0.00		\$ -
July	50,586	\$4.63	\$ 234,285		\$0.00			\$0.00		\$ -
August	49,637	\$4.83	\$ 239,854		\$0.00			\$0.00		\$ -
September	72,369	\$3.44	\$ 249,302		\$0.00			\$0.00		\$ -
October	83,278	\$3.24	\$ 269,433		\$0.00			\$0.00		\$ -
November	92,715	\$4.39	\$ 407,098		\$0.00			\$0.00		\$ -
December	117,012	\$3.71	\$ 434,567		\$0.00			\$0.00		\$ -
Total	1,054,892	\$ 3.82	\$ 4,029,137							\$ -

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total										\$ -

Add Extra Host Here (I) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total										\$ -

Add Extra Host Here (II) (if needed) Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total										\$ -

Total Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,114	\$ 3.7134	\$ 431,176		\$ -	\$ -		\$ -	\$ -	\$ -
February	112,005	\$ 3.7129	\$ 415,865		\$ -	\$ -		\$ -	\$ -	\$ -
March	110,322	\$ 3.7131	\$ 409,636		\$ -	\$ -		\$ -	\$ -	\$ -
April	91,625	\$ 3.7124	\$ 340,151		\$ -	\$ -		\$ -	\$ -	\$ -
May	84,666	\$ 3.7121	\$ 314,289		\$ -	\$ -		\$ -	\$ -	\$ -
June	74,564	\$ 3.8018	\$ 283,480		\$ -	\$ -		\$ -	\$ -	\$ -
July	50,586	\$ 4.6314	\$ 234,285		\$ -	\$ -		\$ -	\$ -	\$ -
August	49,637	\$ 4.8322	\$ 239,854		\$ -	\$ -		\$ -	\$ -	\$ -
September	72,369	\$ 3.4449	\$ 249,302		\$ -	\$ -		\$ -	\$ -	\$ -
October	83,278	\$ 3.2353	\$ 269,433		\$ -	\$ -		\$ -	\$ -	\$ -
November	92,715	\$ 4.3909	\$ 407,098		\$ -	\$ -		\$ -	\$ -	\$ -
December	117,012	\$ 3.7139	\$ 434,567		\$ -	\$ -		\$ -	\$ -	\$ -
Total	1,054,892	\$ 3.82	\$ 4,029,137							\$ -

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when current 2020 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,114	\$ 3,920	\$ 455,166	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
February	112,005	\$ 3,920	\$ 439,058	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
March	110,322	\$ 3,920	\$ 432,463	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
April	91,625	\$ 3,920	\$ 359,170	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
May	84,666	\$ 3,920	\$ 331,890	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
June	74,564	\$ 3,920	\$ 292,290	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
July	50,586	\$ 3,920	\$ 198,298	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
August	49,637	\$ 3,920	\$ 194,577	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
September	72,369	\$ 3,920	\$ 283,686	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
October	83,278	\$ 3,920	\$ 326,449	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
November	92,715	\$ 3,920	\$ 363,441	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
December	117,012	\$ 3,920	\$ 458,688	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
Total	1,054,892	\$ 3.92	\$ 4,135,175	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
February	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
March	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
April	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
May	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
June	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
July	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
August	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
September	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
October	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
November	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
December	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,114	\$ 3,920	\$ 455,166	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	112,005	\$ 3,920	\$ 439,058	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	110,322	\$ 3,920	\$ 432,463	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	91,625	\$ 3,920	\$ 359,170	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	84,666	\$ 3,920	\$ 331,890	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	74,564	\$ 3,920	\$ 292,290	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	50,586	\$ 3,920	\$ 198,298	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	49,637	\$ 3,920	\$ 194,577	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	72,369	\$ 3,920	\$ 283,686	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	83,278	\$ 3,920	\$ 326,449	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	92,715	\$ 3,920	\$ 363,441	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	117,012	\$ 3,920	\$ 458,688	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	1,054,892	\$ 3.92	\$ 4,135,175	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2021 Uniform Transmission Rates are applied against historical 2019 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,114	\$ 3,9200	\$ 455,166	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
February	112,005	\$ 3,9200	\$ 439,058	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
March	110,322	\$ 3,9200	\$ 432,463	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
April	91,625	\$ 3,9200	\$ 359,170	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
May	84,666	\$ 3,9200	\$ 331,890	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
June	74,564	\$ 3,9200	\$ 292,290	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
July	50,586	\$ 3,9200	\$ 198,298	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
August	49,637	\$ 3,9200	\$ 194,577	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
September	72,369	\$ 3,9200	\$ 283,686	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
October	83,278	\$ 3,9200	\$ 326,449	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
November	92,715	\$ 3,9200	\$ 363,441	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
December	117,012	\$ 3,9200	\$ 458,688	-	\$ 0.9700	\$ -	-	\$ 2,3300	\$ -	\$ -
Total	1,054,892	\$ 3.92	\$ 4,135,175	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
February	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
March	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
April	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
May	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
June	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
July	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
August	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
September	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
October	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
November	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
December	-	\$ 3,3980	\$ -	-	\$ 0.8045	\$ -	-	\$ 2,0194	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	116,114	\$ 3.92	\$ 455,166	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	112,005	\$ 3.92	\$ 439,058	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	110,322	\$ 3.92	\$ 432,463	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	91,625	\$ 3.92	\$ 359,170	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	84,666	\$ 3.92	\$ 331,890	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	74,564	\$ 3.92	\$ 292,290	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	50,586	\$ 3.92	\$ 198,298	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	49,637	\$ 3.92	\$ 194,577	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	72,369	\$ 3.92	\$ 283,686	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	83,278	\$ 3.92	\$ 326,449	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	92,715	\$ 3.92	\$ 363,441	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	117,012	\$ 3.92	\$ 458,688	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	1,054,892	\$ 3.92	\$ 4,135,175	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

										Low Voltage Switchgear Credit (if applicable)	\$ -
										Total including deduction for Low Voltage Switchgear Credit	\$ -

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	310,274,562	0	1,985,757	48.0%	1,983,988	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	96,130,034	0	576,780	13.9%	576,266	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4136		398,556	961,955	23.2%	961,097	2.4114
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0355		196,004	594,970	14.4%	594,439	3.0328
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	908,158	0	5,449	0.1%	5,444	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8295		605	1,107	0.0%	1,106	1.8279
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8205		7,056	12,845	0.3%	12,834	1.8189

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification									
General Service Less Than 50 kW Service Classification									
General Service 50 To 4,999 kW Service Classification									
General Service 50 To 4,999 kW Service Classification									
Unmetered Scattered Load Service Classification									
Sentinel Lighting Service Classification									
Street Lighting Service Classification									

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	310,274,562	0	1,983,988	48.0%	1,983,988	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	96,130,034	0	576,266	13.9%	576,266	0.0060
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4114		398,556	961,097	23.2%	961,097	2.4114
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0328		196,004	594,439	14.4%	594,439	3.0328
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	908,158	0	5,444	0.1%	5,444	0.0060
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8279		605	1,106	0.0%	1,106	1.8279
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8189		7,056	12,834	0.3%	12,834	1.8189

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification									
General Service Less Than 50 kW Service Classification									
General Service 50 To 4,999 kW Service Classification									
General Service 50 To 4,999 kW Service Classification									
Unmetered Scattered Load Service Classification									
Sentinel Lighting Service Classification									
Street Lighting Service Classification									

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2020 value and will be updated by OEB staff at a later date.

Price Escalator	2.00%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.70%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	32.13				1.70%	32.68	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	21.27		0.0255		1.70%	21.63	0.0259
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	117.45		6.9056		1.70%	119.45	7.0230
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	13.02		0.0393		1.70%	13.24	0.0400
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.65		34.0175		1.70%	3.71	34.5958
STREET LIGHTING SERVICE CLASSIFICATION	1.4		9.1619		1.70%	1.42	9.3177
microFIT SERVICE CLASSIFICATION	4.55					4.55	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2020	January 1, 2021
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices

As of		June 1, 2020
Off-Peak	\$/kWh	0.1280
Mid-Peak	\$/kWh	0.1280
On-Peak	\$/kWh	0.1280

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	36.86
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	44.50	2.00%	45.39

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00	2.00%	104.04
Monthly fixed charge, per retailer	\$	40.80	2.00%	41.62
Monthly variable charge, per customer, per retailer	\$/cust.	1.02	2.00%	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.61	2.00%	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.61)	2.00%	(0.62)
Service Transaction Requests (STR)				-
Request fee, per request, applied to the requesting party	\$	0.51	2.00%	0.52
Processing fee, per request, applied to the requesting party	\$	1.02	2.00%	1.04
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.08	2.00%	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04	2.00%	2.08

* inflation factor subject to change pending OEB approved inflation rate effective in 2020

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "3" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2022)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.68
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	1.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.39
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0030
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.15
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.26
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0259
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	119.45
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.80
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	1.41
Distribution Volumetric Rate	\$/kW	7.0230
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022 Applicable only for Non-RPP Customers	\$/kWh	0.0022

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Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.2553
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0423)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0427
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0832
Retail Transmission Rate - Network Service Rate	\$/kW	2.4114
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0328

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.09
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0400
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kWh	0.0031
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030

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Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2020

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0051

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.03
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.04
Distribution Volumetric Rate	\$/kW	34.5958
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kW	(0.0314)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.0600
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.2160
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.4096
Retail Transmission Rate - Network Service Rate	\$/kW	1.8279

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Embedded Generation Adjustment	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005

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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

PUC Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2020-0051

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined on accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.42
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.01
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	9.3177
Rate Rider for Disposition of Global Adjustment Account (2021) - effective until April 30, 2022		
Applicable only for Non-RPP Customers	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022	\$/kW	1.0592
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers	\$/kW	(0.0312)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0594
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2022	\$/kW	5.7106
Rate Rider for Recovery of Incremental Capital (2020) - effective until the effective date of the next cost of service based rate order	\$/kW	0.1103
Retail Transmission Rate - Network Service Rate	\$/kW	1.8189

MONTHLY RATES AND CHARGES - Regulatory Component

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Rate Rider for Embedded Generation Adjustment - effective until	\$/kWh	(0.0004)
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

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Legal letter charge	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after hours	\$	415.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment		Time & Materials
Service call - after regular hours		Time & Materials
Temporary service - install & remove - overhead - no transformer		Time & Materials
Temporary service - install & remove - underground - no transformer		Time & Materials
Temporary service - install & remove - overhead - with transformer		Time & Materials
Specific charge for access to the power poles - \$/pole/year		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	45.39
Removal of overhead lines - during regular hours		Time & Materials
Removal of overhead lines - after hours		Time & Materials
Roadway escort - after regular hours		Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.04
Monthly Fixed Charge, per retailer	\$	41.62
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.16
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0481
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0385



Incentive Rate-setting Mechanism Rate Generator for 2021 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2020 of \$0.1368/kWh (IESO's Monthly Market Report for May 2020) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0481	1.0481	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	57,220	145	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0481	1.0481	3,600		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	50	1	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0481	1.0481	199,852	585	DEMAND	8,070
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
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Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				
Add additional scenarios if required			1.0481	1.0481				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.55	1.7%	\$ (0.13)	-0.3%	\$ (0.13)	-0.3%	\$ (0.10)	-0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.16	1.6%	\$ (0.64)	-0.8%	\$ (0.64)	-0.7%	\$ (0.52)	-0.2%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.02	1.7%	\$ 814.67	73.4%	\$ 814.35	55.8%	\$ 920.22	8.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 2.74	1.8%	\$ (0.50)	-0.3%	\$ (0.50)	-0.2%	\$ (0.56)	-0.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.64	1.7%	\$ 0.23	0.6%	\$ 0.22	0.6%	\$ 0.25	0.5%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 252.54	1.2%	\$ 3,038.10	15.1%	\$ 3,037.16	14.3%	\$ 3,432.00	5.8%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.13	1	\$ 32.13	\$ 32.68	1	\$ 32.68	\$ 0.55	1.71%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.39	1	\$ 0.39	\$ 0.39	1	\$ 0.39	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 32.52			\$ 33.07	\$ 0.55	1.69%
Line Losses on Cost of Power	\$ 0.1280	36	\$ 4.62	\$ 0.1280	36	\$ 4.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0012	750	\$ (0.90)	\$ (0.90)	-
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0001	750	\$ (0.08)	\$ (0.08)	-
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ 0.0004	750	\$ (0.30)	\$ -	750	\$ -	\$ 0.30	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.41			\$ 37.28	\$ (0.13)	-0.33%
RTSR - Network	\$ 0.0064	786	\$ 5.03	\$ 0.0064	786	\$ 5.03	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ -	786	\$ -	\$ -	786	\$ -	\$ -	-
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.44			\$ 42.31	\$ (0.13)	-0.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	786	\$ 2.67	\$ 0.0034	786	\$ 2.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	786	\$ 0.39	\$ 0.0005	786	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	480	\$ 61.44	\$ 0.1280	480	\$ 61.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
TOU - On Peak	\$ 0.1280	135	\$ 17.28	\$ 0.1280	135	\$ 17.28	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.75			\$ 141.63	\$ (0.13)	-0.09%
HST	13%		\$ 18.43	13%		\$ 18.41	\$ (0.02)	-0.09%
Ontario Electricity Rebate	31.8%		\$ (45.08)	31.8%		\$ (45.04)	\$ 0.04	-
Total Bill on TOU			\$ 115.10			\$ 115.00	\$ (0.10)	-0.09%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.27	1	\$ 21.27	\$ 21.63	1	\$ 21.63	\$ 0.36	1.69%
Distribution Volumetric Rate	\$ 0.0255	2000	\$ 51.00	\$ 0.0259	2000	\$ 51.80	\$ 0.80	1.57%
Fixed Rate Riders	\$ 0.26	1	\$ 0.26	\$ 0.26	1	\$ 0.26	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0003	2000	\$ 0.60	\$ 0.0003	2000	\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 73.13			\$ 74.29	\$ 1.16	1.59%
Line Losses on Cost of Power	\$ 0.1280	96	\$ 12.31	\$ 0.1280	96	\$ 12.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0012	2,000	\$ (2.40)	\$ (2.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ (0.20)	\$ (0.20)	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0004	2,000	\$ (0.80)	\$ -	2,000	\$ -	\$ 0.80	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 85.21			\$ 84.57	\$ (0.64)	-0.75%
RTSR - Network	\$ 0.0060	2,096	\$ 12.58	\$ 0.0060	2,096	\$ 12.58	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,096	\$ -	\$ -	2,096	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 97.79			\$ 97.15	\$ (0.64)	-0.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	2,096	\$ 7.13	\$ 0.0034	2,096	\$ 7.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	2,096	\$ 1.05	\$ 0.0005	2,096	\$ 1.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.1280	1,280	\$ 163.84	\$ 0.1280	1,280	\$ 163.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
TOU - On Peak	\$ 0.1280	360	\$ 46.08	\$ 0.1280	360	\$ 46.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 362.22			\$ 361.58	\$ (0.64)	-0.18%
HST		13%	\$ 47.09		13%	\$ 47.00	\$ (0.08)	-0.18%
Ontario Electricity Rebate		31.8%	\$ (115.18)		31.8%	\$ (114.98)	\$ 0.20	
Total Bill on TOU			\$ 294.12			\$ 293.60	\$ (0.52)	-0.18%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	57,220	kWh
Demand	145	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 117.45	1	\$ 117.45	\$ 119.45	1	\$ 119.45	\$ 2.00	1.70%
Distribution Volumetric Rate	\$ 6.9056	145	\$ 1,001.31	\$ 7.0230	145	\$ 1,018.34	\$ 17.02	1.70%
Fixed Rate Riders	\$ 1.41	1	\$ 1.41	\$ 1.41	1	\$ 1.41	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0832	145	\$ 12.06	\$ 0.0832	145	\$ 12.06	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,132.24			\$ 1,151.26	\$ 19.02	1.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	145	\$ -	\$ 0.4742	145	\$ (68.76)	\$ (68.76)	
CBR Class B Rate Riders	\$ -	145	\$ -	\$ 0.0368	145	\$ (5.34)	\$ (5.34)	
GA Rate Riders	\$ -	57,220	\$ -	\$ 0.0148	57,220	\$ 846.86	\$ 846.86	
Low Voltage Service Charge	\$ -	145	\$ -	\$ -	145	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0004	57,220	\$ (22.89)	\$ -	145	\$ -	\$ 22.89	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,109.35			\$ 1,924.02	\$ 814.67	73.44%
RTSR - Network	\$ 2.4136	145	\$ 349.97	\$ 2.4114	145	\$ 349.65	\$ (0.32)	-0.09%
RTSR - Connection and/or Line and Transformation Connection	\$ -	145	\$ -	\$ -	145	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,459.32			\$ 2,273.67	\$ 814.35	55.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	59,972	\$ 203.91	\$ 0.0034	59,972	\$ 203.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	59,972	\$ 29.99	\$ 0.0005	59,972	\$ 29.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	59,972	\$ 8,204.21	\$ 0.1368	59,972	\$ 8,204.21	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 9,897.67			\$ 10,712.02	\$ 814.35	8.23%
HST	13%		\$ 1,286.70	13%		\$ 1,392.56	\$ 105.87	8.23%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 11,184.37			\$ 12,104.59	\$ 920.22	8.23%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,600	kWh
Demand	-	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.02	1	\$ 13.02	\$ 13.24	1	\$ 13.24	\$ 0.22	1.69%
Distribution Volumetric Rate	\$ 0.0393	3600	\$ 141.48	\$ 0.0400	3600	\$ 144.00	\$ 2.52	1.78%
Fixed Rate Riders	\$ 0.16	1	\$ 0.16	\$ 0.16	1	\$ 0.16	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0005	3600	\$ 1.80	\$ 0.0005	3600	\$ 1.80	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 156.46			\$ 159.20	\$ 2.74	1.75%
Line Losses on Cost of Power	\$ 0.1368	173	\$ 23.69	\$ 0.1368	173	\$ 23.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	3,600	\$ -	\$ 0.0012	3,600	\$ (4.32)	\$ (4.32)	
CBR Class B Rate Riders	\$ -	3,600	\$ -	\$ 0.0001	3,600	\$ (0.36)	\$ (0.36)	
GA Rate Riders	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Low Voltage Service Charge	\$ -	3,600	\$ -	\$ -	3,600	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0004	3,600	\$ (1.44)	\$ -	3,600	\$ -	\$ 1.44	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 178.71			\$ 178.21	\$ (0.50)	-0.28%
RTSR - Network	\$ 0.0060	3,773	\$ 22.64	\$ 0.0060	3,773	\$ 22.64	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ -	3,773	\$ -	\$ -	3,773	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 201.35			\$ 200.85	\$ (0.50)	-0.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	3,773	\$ 12.83	\$ 0.0034	3,773	\$ 12.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	3,773	\$ 1.89	\$ 0.0005	3,773	\$ 1.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	3,600	\$ 492.48	\$ 0.1368	3,600	\$ 492.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 708.79			\$ 708.29	\$ (0.50)	-0.07%
HST	13%		\$ 92.14	13%		\$ 92.08	\$ (0.06)	-0.07%
Ontario Electricity Rebate	31.8%		\$ (225.40)	31.8%		\$ (225.24)	\$ (0.16)	-0.07%
Total Bill on Average IESO Wholesale Market Price			\$ 800.94			\$ 800.37	\$ (0.56)	-0.07%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.65	1	\$ 3.65	\$ 3.71	1	\$ 3.71	\$ 0.06	1.64%
Distribution Volumetric Rate	\$ 34.0175	1	\$ 34.02	\$ 34.5958	1	\$ 34.60	\$ 0.58	1.70%
Fixed Rate Riders	\$ 0.04	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ -	0.00%
Volumetric Rate Riders	\$ 0.4096	1	\$ 0.41	\$ 0.4096	1	\$ 0.41	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 38.12			\$ 38.76	\$ 0.64	1.67%
Line Losses on Cost of Power	\$ 0.1368	2	\$ 0.33	\$ 0.1368	2	\$ 0.33	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.4004	1	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.0314	1	\$ (0.03)	\$ (0.03)	
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0004	50	\$ (0.02)	\$ -	1	\$ -	\$ 0.02	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.43			\$ 38.65	\$ 0.23	0.59%
RTSR - Network	\$ 1.8295	1	\$ 1.83	\$ 1.8279	1	\$ 1.83	\$ (0.00)	-0.09%
RTSR - Connection and/or Line and Transformation Connection	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.26			\$ 40.48	\$ 0.22	0.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	52	\$ 0.18	\$ 0.0034	52	\$ 0.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	52	\$ 0.03	\$ 0.0005	52	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	50	\$ 6.84	\$ 0.1368	50	\$ 6.84	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 47.55			\$ 47.77	\$ 0.22	0.47%
HST	13%		\$ 6.18	13%		\$ 6.21	\$ 0.03	0.47%
Ontario Electricity Rebate	31.8%		\$ (15.12)	31.8%		\$ (15.19)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 53.73			\$ 53.99	\$ 0.25	0.47%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	199,852	kWh
Demand	585	kW
Current Loss Factor	1.0481	
Proposed/Approved Loss Factor	1.0481	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.40	8070	\$ 11,298.00	\$ 1.42	8070	\$ 11,459.40	\$ 161.40	1.43%
Distribution Volumetric Rate	\$ 9.1619	585	\$ 5,359.71	\$ 9.3177	585	\$ 5,450.85	\$ 91.14	1.70%
Fixed Rate Riders	\$ 0.02	8070	\$ 161.40	\$ 0.02	8070	\$ 161.40	\$ -	0.00%
Volumetric Rate Riders	\$ 5.8209	585	\$ 3,405.23	\$ 5.8209	585	\$ 3,405.23	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 20,224.34			\$ 20,476.88	\$ 252.54	1.25%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	585	\$ -	\$ 0.4001	585	\$ (234.06)	\$ (234.06)	
CBR Class B Rate Riders	\$ -	585	\$ -	\$ 0.0310	585	\$ (18.14)	\$ (18.14)	
GA Rate Riders	\$ -	199,852	\$ -	\$ 0.0148	199,852	\$ 2,957.81	\$ 2,957.81	
Low Voltage Service Charge	\$ -	585	\$ -	\$ -	585	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	8070	\$ -	\$ -	8070	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	8070	\$ -	\$ -	8070	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0004	199,852	\$ (79.94)	\$ -	585	\$ -	\$ 79.94	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20,144.40			\$ 23,182.50	\$ 3,038.10	15.08%
RTSR - Network	\$ 1.8205	585	\$ 1,064.99	\$ 1.8189	585	\$ 1,064.06	\$ (0.94)	-0.09%
RTSR - Connection and/or Line and Transformation Connection	\$ -	585	\$ -	\$ -	585	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 21,209.39			\$ 24,246.55	\$ 3,037.16	14.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0034	209,465	\$ 712.18	\$ 0.0034	209,465	\$ 712.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0005	209,465	\$ 104.73	\$ 0.0005	209,465	\$ 104.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	8070	\$ 2,017.50	\$ 0.25	8070	\$ 2,017.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1368	209,465	\$ 28,654.80	\$ 0.1368	209,465	\$ 28,654.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 52,698.60			\$ 55,735.76	\$ 3,037.16	5.76%
HST	13%		\$ 6,850.82	13%		\$ 7,245.65	\$ 394.83	5.76%
Ontario Electricity Rebate	31.8%		\$ -	31.8%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 59,549.42			\$ 62,981.41	\$ 3,432.00	5.76%

APPENDIX E

2021 GA Analysis Workform

GA Analysis Workform

Version 1.9

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells	
Drop down cells	
Utility Name	PUC DISTRIBUTION INC.

Note 1

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis. 2016
- b) If the account was last approved on an interim basis, and
- there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
 - there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)
Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a

GA

Analysis Workform for 2019 will be generated.

- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were

last

approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2017	\$ 125,396	\$ 468,260	\$ (395,935)	\$ 72,325	\$ (53,071)	\$ 22,851,154	-0.2%
2018	\$ (263,940)	\$ 694,948	\$ (872,095)	\$ (177,147)	\$ 86,793	\$ 19,398,922	0.4%
2019	\$ 455,597	\$ 1,910,734	\$ (1,412,851)	\$ 497,883	\$ 42,286	\$ 21,529,262	0.2%
Cumulative Balance	\$ 317,053	\$ 3,073,942	\$ (2,680,881)	\$ 393,061	\$ 76,008	\$ 63,779,338	N/A

GA Analysis Workflow

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2017		
Total Metered excluding WMP	C = A+B	622,542,513	kWh	100%
RPP	A	391,333,853	kWh	62.9%
Non-RPP	B = D+E	231,208,661	kWh	37.1%
Non-RPP Class A	D	13,841,829	kWh	2.2%
Non-RPP Class B*	E	217,366,832	kWh	34.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2017								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	20,668,929			20,668,929	0.06687	\$ 1,382,131	0.08227	\$ 1,700,433	\$ 318,302
February	18,973,516			18,973,516	0.10559	\$ 2,003,414	0.08639	\$ 1,639,122	\$ (364,292)
March	23,545,049			23,545,049	0.08409	\$ 1,979,903	0.07135	\$ 1,679,939	\$ (299,964)
April	18,283,337			18,283,337	0.06874	\$ 1,256,797	0.10778	\$ 1,970,578	\$ 713,781
May	19,583,355			19,583,355	0.10623	\$ 2,080,340	0.12307	\$ 2,410,124	\$ 329,784
June	20,037,660			20,037,660	0.11954	\$ 2,395,302	0.11848	\$ 2,374,062	\$ (21,240)
July	18,936,721			18,936,721	0.10652	\$ 2,017,140	0.11280	\$ 2,136,062	\$ 118,923
August	18,542,964			18,542,964	0.11500	\$ 2,132,441	0.10109	\$ 1,874,508	\$ (257,933)
September	17,633,458			17,633,458	0.12739	\$ 2,246,326	0.08864	\$ 1,563,030	\$ (683,296)
October	16,446,958			16,446,958	0.10212	\$ 1,679,563	0.12563	\$ 2,066,231	\$ 386,668
November	18,101,246			18,101,246	0.11164	\$ 2,020,823	0.09704	\$ 1,756,545	\$ (264,278)
December	18,252,638			18,252,638	0.08391	\$ 1,531,579	0.09207	\$ 1,680,520	\$ 148,942
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	229,005,830	-	-	229,005,830		\$ 22,725,758		\$ 22,851,154	\$ 125,396

Calculated Loss Factor 1.0535
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW
 Difference 1.0535

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 468,260			If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
Remove prior year end unbilled to actual revenue differences				
Add current year end unbilled to actual revenue differences				
Remove difference between prior year accrual/forecast to actual from long term load transfers				
Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers	\$ (395,935)	Account 1589 includes amounts for Class A customers that needs to be adjusted out. Class A customers are billed using peak demand factor and IESO bills at the kWhs multiplied by the final GA rate.	Yes	
5 Significant prior period billing adjustments recorded in current year				
6 Differences in GA IESO posted rate and rate charged on IESO invoice				
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor				
9				
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 72,325
Net Change in Expected GA Balance in the Year Per Analysis	\$ 125,396
Unresolved Difference	\$ (53,071)
Unresolved Difference as % of Expected GA Payments to IESO	-0.2%

GA Analysis Workflow

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2018		
Total Metered excluding WMP	C = A+B	633,697,927	kWh	100%
RPP	A	407,046,124	kWh	64.2%
Non-RPP	B = D+E	226,651,803	kWh	35.8%
Non-RPP Class A	D	32,510,299	kWh	5.1%
Non-RPP Class B*	E	194,141,504	kWh	30.6%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2018								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	=M-K
January	18,710,014			18,710,014	0.08777	\$ 1,642,178	0.06736	\$ 1,260,307	\$ (381,871)
February	16,965,795			16,965,795	0.07333	\$ 1,244,102	0.08167	\$ 1,385,596	\$ 141,495
March	20,524,550			20,524,550	0.07877	\$ 1,616,719	0.09481	\$ 1,945,933	\$ 329,214
April	16,405,647			16,405,647	0.08810	\$ 1,609,394	0.09959	\$ 1,633,838	\$ 24,444
May	17,762,676			17,762,676	0.09392	\$ 1,668,270	0.10793	\$ 1,917,126	\$ 248,855
June	17,182,104			17,182,104	0.13336	\$ 2,291,405	0.11896	\$ 2,043,983	\$ (247,422)
July	17,110,678			17,110,678	0.08502	\$ 1,454,750	0.07737	\$ 1,323,853	\$ (130,897)
August	18,845,528			18,845,528	0.07790	\$ 1,468,067	0.07490	\$ 1,411,530	\$ (56,537)
September	14,680,766			14,680,766	0.08424	\$ 1,236,708	0.08584	\$ 1,260,197	\$ 23,489
October	17,291,129			17,291,129	0.08921	\$ 1,542,542	0.12059	\$ 2,085,137	\$ 542,596
November	18,303,275			18,303,275	0.12235	\$ 2,239,406	0.09855	\$ 1,803,788	\$ (435,618)
December	17,931,306			17,931,306	0.09198	\$ 1,649,322	0.07404	\$ 1,327,634	\$ (321,688)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	211,713,468	-	-	211,713,468		\$ 19,662,861		\$ 19,398,922	\$ (263,940)

Calculated Loss Factor 1.0905

Most Recent Approved Loss Factor for Secondary Metered

Customer < 5,000kW

Difference 1.0905

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balances in the GL (i.e. Transactions in the Year)	\$ 694,948		Principal Adjustment on DVA Continuity Schedule
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
Remove prior year end unbilled to actual revenue differences			
Add current year end unbilled to actual revenue differences			
Remove difference between prior year accrual/forecast to actual from long term load transfers			
Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers	\$ (872,095)	Account 1589 includes amounts for Class A customers that needs to be adjusted out. Class A customers are billed using peak demand factor and IESO bills at the kWhs multiplied by the final GA rate.	Yes
5 Significant prior period billing adjustments recorded in current year			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7 Differences in actual system losses and billed TLFs			
8 Others as justified by distributor			
9			
10			

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (177,147)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (263,940)
Unresolved Difference	\$ 86,793
Unresolved Difference as % of Expected GA Payments to IESO	0.4%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	631,945,814	kWh	100%
RPP	A	406,959,171	kWh	64.4%
Non RPP	B = D+E	224,986,643	kWh	35.6%
Non-RPP Class A	D	35,960,742	kWh	5.7%
Non-RPP Class B*	E	189,025,901	kWh	29.9%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2019								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = P*L	=M-K
January	20,259,006			20,259,006	0.06741	\$ 1,365,660	0.08092	\$ 1,639,359	\$ 273,699
February	15,535,755			15,535,755	0.09657	\$ 1,500,288	0.08812	\$ 1,369,011	\$ (131,277)
March	19,622,958			19,622,958	0.08105	\$ 1,590,441	0.08041	\$ 1,577,882	\$ (12,559)
April	16,663,906			16,663,906	0.08129	\$ 1,354,609	0.12333	\$ 2,055,160	\$ 700,551
May	16,042,872			16,042,872	0.12860	\$ 2,063,113	0.12604	\$ 2,022,044	\$ (41,070)
June	15,107,388			15,107,388	0.12444	\$ 1,879,963	0.13728	\$ 2,073,942	\$ 193,979
July	16,553,896			16,553,896	0.13527	\$ 2,239,246	0.09645	\$ 1,596,623	\$ (642,622)
August	16,111,753			16,111,753	0.07211	\$ 1,161,819	0.12607	\$ 2,031,209	\$ 869,390
September	14,028,183			14,028,183	0.12934	\$ 1,814,405	0.12263	\$ 1,720,276	\$ (94,129)
October	15,763,927			15,763,927	0.17878	\$ 2,818,275	0.13680	\$ 2,156,505	\$ (661,770)
November	16,728,378			16,728,378	0.10727	\$ 1,794,453	0.09953	\$ 1,664,976	\$ (129,478)
December	17,404,532			17,404,532	0.08569	\$ 1,491,394	0.09321	\$ 1,622,276	\$ 130,882
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	199,822,557	-	-	199,822,557		\$ 21,073,666		\$ 21,529,262	\$ 455,597

Calculated Loss Factor 1.0571
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW
 Difference 1.0571

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,910,734			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year				
1a				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year				
1b				
Remove prior year end unbilled to actual revenue differences				
2a				
Add current year end unbilled to actual revenue differences				
2b				
Remove difference between prior year accrual/unbilled to actual from load transfers				
3a				
Add difference between current year accrual/unbilled to actual from load transfers				
3b				
Significant prior period billing adjustments recorded in current year				
3				
Differences in actual system losses and billed TLFs				
4				
CT 2148 for prior period corrections				
5				
Others as justified by distributor				
6				
Remove GA balances pertaining to Class A customers	\$ (1,412,851)	Account 1589 includes amounts for Class A customers that needs to be adjusted out. Class A customers are	Yes	
7				
8				
9				
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 497,883
Net Change in Expected GA Balance in the Year Per Analysis	\$ 455,597
Unresolved Difference	\$ 42,286
Unresolved Difference as % of Expected GA Payments to IESO	0.2%

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance		-	
Difference		-	

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1			
2			
3			
4			
5			
6			
7			
8			
Total	-		
Total principal adjustments included in last approved balance		-	
Difference		-	

Note 8 Principal adjustment reconciliation in current application

- Notes**
- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 - 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 - 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2017	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2017	Current year principal adjustments		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		-

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2017	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2017	Current year principal adjustments		
	1	CT 148 true-up of GA Charges based on actual RPP volumes	
	2	CT 1142 true-up based on actuals	
	3	Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		-

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	Reversals of prior year principal adjustments		
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Reversal of Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2018	Current year principal adjustments		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		-

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2018	Reversals of prior year principal adjustments		
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	
	2	Reversal of CT 1142 true-up based on actuals	
	3	Reversal of Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2018	Current year principal adjustments		
	1	CT 148 true-up of GA Charges based on actual RPP volumes	
	2	CT 1142 true-up based on actuals	
	3	Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		-

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	Reversals of prior year principal adjustments		
	1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Reversal of Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2019	Current year principal adjustments		
	1	CT 148 true-up of GA Charges based on actual Non-RPP volumes	
	2	Unbilled to actual revenue differences	
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		-

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2019	Reversals of prior year principal adjustments		
	1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes	
	2	Reversal of CT 1142 true-up based on actuals	
	3	Reversal of Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2019	Current year principal adjustments		
	1	CT 148 true-up of GA Charges based on actual RPP volumes	
	2	CT 1142 true-up based on actuals	
	3	Unbilled to actual revenue differences	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule		-

APPENDIX F

2021 IRM Checklist

2021 IRM Checklist

PUC Distribution Inc.

EB-2020-0051

Filing Requirement
Page # Reference

Date: October 13, 2020

IRM REQUIREMENTS		Evidence Reference, Notes
3.1.2 Components of the Application Filing		
3	Manager's summary documenting and explain all rate adjustments requested	Yes
4	Contact info - primary contact may be a person within the applicant's organization other than the primary license contact	Yes
4	Completed Rate Generator Model and supplementary work forms, Excel and PDF	Appendix D
4	Current tariff sheet, PDF	Appendix B
4	Supporting documentation (e.g. relevant past decisions, RRRWF etc.)	N/A
4	Statement as to who will be affected by the application, specific customer groups affected by particular request	Yes
4	Applicant's internet address	Yes
4	Statement confirming accuracy of billing determinants pre-populated in model	Yes
4	Text searchable PDF format for all documents	Yes
4	An Excel version of the IRM Checklist	Yes
3.1.3 Applications and Electronic Models		
5	Populated GA Analysis Workform	Appendix E
5	If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed	N/A
5	For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	N/A
5	Account 1595 Analysis Workform - for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts	N/A - Not requesting disposition
3.2.2 Revenue to Cost Ratio Adjustments		
7	Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB	N/A
3.2.3 Rate Design for Residential Electricity Customers		
<i>Residential Rate Design - Exceptions and Mitigation (applicable only to distributors that have not completed the rate design transition)</i>		
7	If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required	Transition to fully fixed residential rate is completed in Year 2019
7	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates		
3.2.5 Review and Disposition of Group 1 DVA Balances		
9	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed tab 3 - continuity schedule in Rate Generator Model	Yes
10 - 11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Yes
10 - 11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Yes
11	Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.	Yes
12	GA rate riders calculated on an energy basis (kWh)	Yes
3.2.5.1 Wholesale Market Participants		
11	Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.	N/A
3.2.5.2 Global Adjustment		
12	Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account	Yes
12 - 13	For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.	Yes
3.2.5.3 Commodity Accounts 1588 and 1589		
13	Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.	Yes
13 - 14	Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance, and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.	Yes
15	Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition	Yes
3.2.5.4 Capacity Based Recovery (CBR)		
15	Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated. - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance. - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels	Yes
3.2.6 Lost Revenue Adjustment Mechanism Variance Account		
16 - 21	LRAMVA - disposition of balance. Distributors must provide version 3 of LRAMVA Work Form in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity. An application for lost revenues should include: Participation and Cost reports in Excel format, made available by the IESO. An application for lost revenues should also provide the following: - statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition - statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue - summary table with principal and carrying charges by rate class and resulting rate riders - statement providing the disposition period; rationale provided for disposing the balance in the LRAMVA if one or more classes do not generate significant rate riders - statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used - rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) - statement confirming whether additional documentation was provided in support of projects that were not included in distributors final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) - for a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information: o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including date on number of bulbs, type of bulb	N/A - no disposition is requested with this rate application

2021 IRM Checklist

PUC Distribution Inc.

EB-2020-0051

Filing Requirement
Page # Reference

Date: October 13, 2020

Filing Requirement Page # Reference	Evidence Reference, Notes
IRM REQUIREMENTS	
3.2.7 Tax Changes	
21	If applicable, tabs 8 and 9 of Rate Generator Model complete
21	If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date
3.2.8 Z-Factor Claims, Pg. 20-21	
23	Evidence that costs incurred meet criteria of need, materiality and prudence - see 3rd Generation IRM Report
23	In addition distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event (Confirm that letter is on file) - Apply to OEB for any cost recovery of amounts in OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk
3.2.8.2 Z-Factor Accounting Treatment	
23	Eligible Z-factor cost amounts recorded in Account 1572, Extraordinary Event Costs, of the OEB's USoA contained in the Accounting Procedures Handbook (APH) for electricity distributors.
23	Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate Sub-Account of this account
3.2.8.3 Recovery of Z-Factor Costs	
24	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods
24	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal
24	Residential rider on fixed basis
24	Detailed calculation of incremental revenue requirement and resulting rate rider(s)
3.3.1 Advanced Capital Module	
25	Evidence of passing "Means Test"
25	Information on relevant project or projects updated cost projections, confirmation that the project or projects are on schedule to be completed as planned and an updated ACM/ICM module in Excel format
25	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required as to why
25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required
3.3.2 Incremental Capital Module	
3.3.2.1 ICM Filing Requirements	
	The following should be provided when filing for incremental capital:
27	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor
27	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers
27	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived
27 - 28	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)
28	Details by project for the proposed capital spending plan for the expected in-service year
28	Description of the proposed capital projects and expected in-service dates
28	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project
28	Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction)
28	Description of the actions the distributor would take in the event that the OEB does not approve the application
28	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis
3.3.5 Off-Ramps	
33 - 34	A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates an explanation to substantiate its reasons for doing so required
Appendix A	
Appendix A	Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor
Appendix A & Page 5	Distributors who meet the requirements for disposition of residual balances of Account 1595 sub-accounts, must complete the 1595 Analysis Workform. Account 1595 sub-accounts are eligible for disposition when one full year has elapsed since the associated rate riders' sunset dates have expired and the residual balances have been externally audited.
Appendix A	Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.